#### CENTER FOR GLOBAL FINANCIAL STUDIES Symbol: NOG Northern Oil and Gas, Inc. Analyst Michael Bove Buy below Sell above \$5.54 Probability of Price Increase 100% Last Price \$2.55 \$4.43 Intrinsic Value Target Dividends \$0.00 Target Price \$5.09



Northern Oil and Gas, Inc., an independent energy company, engages in the acquisition, exploration, exploration, exploitation, development, and production of crude oil and natural gas properties in the United States.

Sector Energy Industry Oil, Gas and Consumable Fuels Last Guidance December 11, 2018 Next earnings date February 21, 2019

## People

Elliott, Brandon, Chief Executive Officer

Romslo, Erik, Executive VP, General Counsel & Secretary Reger, Michael, Founder, Chairman Emeritus & President

O'Grady, Nicholas, Chief Financial Officer

Allen, Chad, Chief Accounting Officer

Dirlam, Adam, Executive Vice President of Land

Top Competitors	
Whiting Petroleum Corporation	Oasis Petroleum Inc.
California Resources Corporation	QEP Resources, Inc.
Continental Resources, Inc.	Denbury Resources Inc.
Magnolia Oil & Gas Corporation	Halcón Resources Corporation
Lonestar Resources US Inc.	

Market Statistics	
Market Capitalization (mil)	\$951.71
Last Price per share	\$2.55
52 week high	\$4.49
52-week low	\$1.47
Volatility	78.92%
Daily volume (mil)	1.25
Short interest	5.79%
Days to cover short interest	4.55
Beta	2.38

# Friday, February 22, 2019

Investment Thesis

### INCREDIBLE RECOVERY FROM OIL PRICE COLLAPSE AND LONG-TERM GROWTH OPPORTUNITIES

I am initiating coverage of Northern Oil and Gas with a BUY at \$2.55 and a \$5.09 price target. I view NOG as a unique player in the Oil and Gas industry for their survival during the collapse of Oil prices in 2015 and their return t profitability despite sustaining incredible losses during that downturn. NOG is completing a turn-around plan and effectively deleveraging to return value to shareholders. Amongst their competitors, NOG has one of the highest free cash flow yields (17%) with one of the lowest net debt to EBITDA ratios (1.1x) of their competitors in the Williston Basin. A rapidly improving income statement and balance sheet, coupled with strength in the oil markets will provide value to shareholders in the long-term.

## For the long:

### 1. Strengthening Company Financials:

The 2015 Oil market collapse was devestating for all oil producers. WTI Crude fell from over \$100 per barrel to around \$26 per barrel in the span of roughly one year. Revenues plummeted for oil producers and many of those companies fell into bankruptcy. NOG, with their unique structure of only owning partial interest in a variety of wells, was able to survive and has since improved their fundamentals. In the last 12 months, revenues have grown 49%, net income margines have grown from 4.1% to 27.5%, and EPS have grown a whopping 893%.

### 2. Experience and Improving Efficiency:

As a company with experience in the Williston Basin, they are becoming more efficient in extracting oil. As noted in their conference call, costs have been trending lower and continue to do so. Furthermore, their wells are improving in the amount of oil extracted. These higher recoveries and stable costs are generating strong returns.

### 3. Reactivation of Share Repurchase Program:

Due to the strengthening companies financials, NOG has decided to reactivate their share repurchasing in the 4th quarter. They have already agreed to repurchase 7.36 million shares in the 4th quarter.

1. Stock Price Heavily Tied to Oil:

The performance of NOG's shares is heavily tied to the price of WTI oil. A protracted move down in the price of oil will harm the immediate share price of NOG. I would not say that this is a case for shorting the stock, but rather it could produce some instability in the share price in the near term.

### 2. NOG is a Non-Operator of Wells:

NOG's business works by owning a minority interest in many oil wells. While this reduces cost, it also reduces control over the wells. The majority owner, in some circumstances, could decide to operate a well when oil is below the well's break even price. This harms NOG's flexibility and could open them up to the risk of other company's operating

- Key Catalysts for price change
   Strengthening Financials and Oil Market
- Improving Efficiency of Assets
   Reactivation of Share Repurchase Program

My \$5.09 price target is derived from Discounted Unlevered Free Cash Flow estimates

Ownership		Change in Ownership ("Input"month
Shares outstanding (mil)	371.76	
Diluted shares outstanding (mil)	157.29	
Options and Warrants (Shares equivalent)	0.07	
% shares held by institutions	43%	-8%
% shares held by investments Managers	22%	-5%
% shares held by hedge funds	14.48%	2%
% shares held by VC/PE firms	15.537%	1%
% shares held by insiders	9.07%	-181.46%
Poison Pill Type	NONE	

CENTER FOR GLOBAL FINANCIAL STUDIES			NOG			Friday, February 22, 2019 Page			
Northern Oil and Gas, Inc			Symbol: NOG		inancials				
Analyst			Michael Bove	7	rofitability		NOG (LTM)	NOG Historical	Peers' Median (LTM)
Buy below			\$4.07		Return on Capital		10.8%	4.71%	1.83%
Sell above			\$5.54		Adjusted EBITDA /	Marain	51.2%	28.43%	40.92%
Probability of Price Incre	ease		100%		Return on Equity	3	-2419.3%	13.6%	14.4%
Last Price			\$2.55		Adjusted Net margi	in	-26.0%	21.8%	14.3%
Intrinsic Value			\$4.43		invested Funds		NOG (LTM)	NOG Historical	Peers' Median (LTM)
Target Dividends			\$0.00		Cash/Capital		26.3%	1.0%	0.6%
Target Price			\$5.09				-2.3%	-7.9%	-4.0%
Target Price			\$5.09		NWC/Capital				
Quarterly Earning Surprises (Actual Vs. Median Estimates)				Operating Assets/Capital		76.0%	103.1%	102.3%	
	es (Actual Vs. Medic	in Estimates)			Goodwill/Capital		0.0%	0.0%	0.0%
Revenue					Capital Structure		NOG (LTM)	NOG Historical	Peers' Median (LTM)
9/30/2017			-3.60%		Total Debt/Market		0.62	2.92	0.93
12/31/2017			1.29%		Reported Cost of B		10.6%		6.7%
3/31/2018			-0.52%	(	Cash Interest/Tota	Il Debt	11.2%		7.8%
6/30/2018			2.73%		GFS Credit Rating	)	F		D
9/30/2018			0.60%		Credit Model Rating	9	b-		b+ to bb-
Mean (Standard Error)			0.1% (0.92%)		robability of Defa	ault	5.18%		4.17%
EBITDA					Cost of Capital				
9/30/2017			-34.75%				CGFS Credit Rating	Credit Model Rating	Probability of Default
12/31/2017			-12.64%	,	Implied Cost of Bor	rowing (NOG)	14.3%	8.0%	9.7%
3/31/2018			-31.29%		Implied Cost of Bor		9.7%	7.0%	12.2%
6/30/2018			-23.17%	<del>-</del>	Cost of New Debt B		13.0%	7.0%	12.276
9/30/2018			<u>-6.42%</u>		Market Risk Premiu		8.0%		
Mean (Standard Error)			0.1% (5.55%)		Cost of Equity Estir	nate	21.0%		
				,	WACC Estimate		16.9%		
Valuation									
DCF Valuation	Revenues	EBITDA Margin	UFCF	WACC	ROIC	Price Per Share			
Base Year (Actual)	\$375.56	51%	-\$11.51	14.43%	10.83%	\$5.48			
year 1	\$915.73	68%	\$213.00	16.89%	35.41%	\$6.10		Sensitivity A	ttribution Analysis
year 2	\$1,105.48	75%	\$347.19	17.27%	37.07%	\$6.78			
year 3	\$1,241.96	64% 63%	\$260.54	17.55% 18.09%	27.82%	\$7.48		Revenue	33.2%
year 4 year 5	\$1,385.88 \$1,535.98	63%	\$227.38 \$184.32	18.09% 18.51%	39.77% 31.91%	\$8.29 \$9.24			
year 6	\$1,690.71	62%	\$130.68	18.84%	26.52%	\$10.41			
year 7	\$1,848.21	61%	\$65.99	19.11%	22.56%	\$11.92		EBITDA	29.0%
year 8	\$2,006.40	60%	-\$9.91	19.32%	19.53%	\$13.90			
year 9	\$2,162.93	60%	-\$96.90	19.50%	17.08%	\$16.52			
year 10	\$2,315.28 \$2,460.84	59% 58%	-\$194.47 -\$281.81	19.36% 18.99%	14.72% 12.34%	\$19.90 \$24.12		CAPEX 1	3.7%
year 11 year 12	\$2,460.84	58%	-\$251.51 -\$356.75	18.60%	10.26%	\$29.29			
year 13	\$2,720.83	57%	-\$427.74	18.17%	8.55%	\$35.58		Discount	_
year 14	\$2,830.07	56%	-\$492.15	17.72%	7.13%	\$43.14	1	Rate	24.1%
year 15	\$2,922.25	55%	-\$566.64	17.23%	5.77%	\$52.20		Thurs.	
Continuing Period	\$2,995.31	55%	\$1,719.56	16.93%	16.93%	-lustin		•	
Relative Valuation Multiple	EV/Rev (FW)	EV/EBITDA (FW	P/RV (TTM)	P/E (FW)	Asset Based Vi Recovery Rate	aluation 100%		Intrinsic Value Di	stributionProbability
Median (Peers)	2.9x	5.0x	0.9x	22.1x	Capital	\$2,089.66			de)=99.5%
Base	Revenue (NTM)	EBITDA (NTM)	Book Value (LTM)	Net Income (NTM)		\$0.00		Оры	
NOG	\$991.11	\$702.69	\$70.02	\$183.22	Claims	\$819.12			
Implied EV	\$2,849.94	\$3,479.72						. 1	
Total Net Claims Implied EQ	\$641.02 \$2,208.92	\$641.02 \$2,838.70	\$62.15	\$4,048.85		\$1,270.54			
Valuation Summary	\$E,EU0.9E	¥2,030./U	¥0E.10	\$4,040,00 0.040,44		\$1,670.04		. Ilali fall.lili	
Model	Intrinsic Value Target Price \$5.48 \$6.10		get Price	Weight 60.00%					
wodei						1			
DCF Valuation									
DCF Valuation EV/Rev (FW)	\$	14.04	4	16.41		0.00%		<u> </u>	
DCF Valuation EV/Rev (FW) EV/EBITDA (FW)	\$	14.04 18.04	\$	516.41 521.09		0.00% 0.00%	2 22	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	25 28 8 3 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DCF Valuation EV/Rev (FW) EV/EBITDA (FW) P/BV (TTM)	\$ \$	14.04 18.04 0.39	\$ \$	516.41 521.09 \$0.46	2	0.00% 0.00% 20.00%	22.52	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
DCF Valuation EV/Rev (FW) EV/EBITDA (FW)	\$ \$ 4 \$	14.04 18.04	\$ \$ \$	516.41 521.09	2	0.00% 0.00%	\$2.55	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$9.68 \$10.40 \$11.83 \$12.55 \$13.26 \$13.98 \$14.70 \$15.41